# Network modelling Breakout Group

### **Participants**

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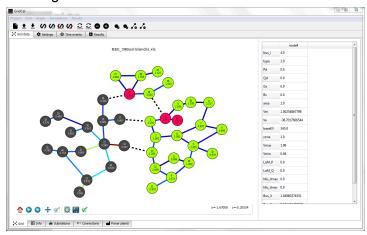
## **Modelling Methodologies**

- Basic transport model nodes, two way direction, where flow is a variable
- Load flow model, coupled to market model, takes into account reactive power, and actual Kirchoff laws.
- Basic transport model is popularly used for electricity market analysis, and sufficient as well, since it is similar to the linear flow-based market coupling used in Central Western Europe.
- <u>Granger causality</u> is a statistical hypothesis test for determining whether one time series is useful in forecasting another, first proposed in 1969.

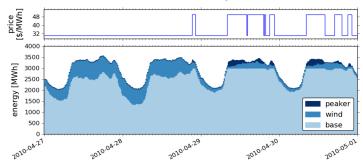
#### **Tools**

- PYPOWER: Static power flows; python p
- ort of MATPOWER (which is compatible to Octave)
- <u>PyPSA</u>: General tool kit for both load flow calculations, short term market optimization, and long term investment. Can model it more dynamically (?). Developed at Frankfurt
- Mosaik (co-simulation framework)

• <u>GridCal</u>, based on PyPower, is an attractive load flow method with better timeseries data handling



• Minpower (unit commitment, storage)



- See Wiki article Free software for power system analysis for further links
- DIW GAMS code for `elmod

#### **TODO**

Improve the wiki!

- Basic summary of grid modelling (power flow and optimal power flow) approaches to wiki (transport, linear, full non-linear)
- Quick summary of existing software advantages/disadvantages
- Summarise approaches to transmission expansion planning